

Green Hydrogen – contribution to a climate neutrale building sector?

f-cell Stuttgart

Univ. Prof. Dr. M. Norbert Fisch | M.Sc. Simon Marx

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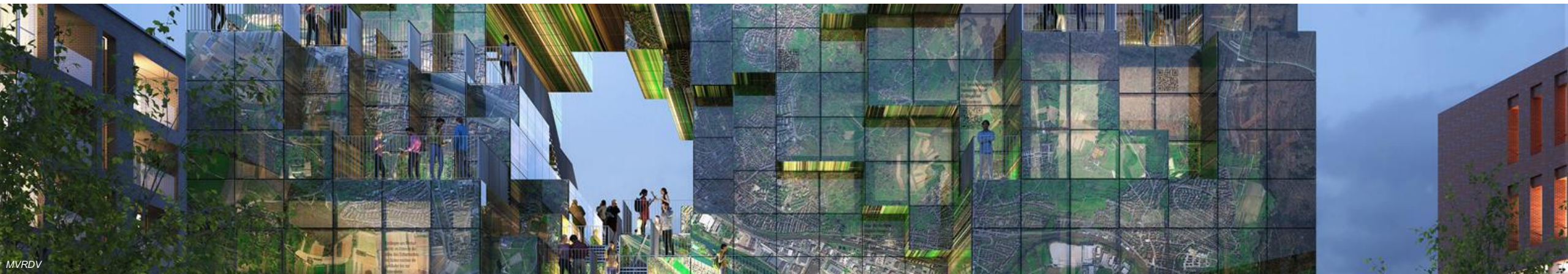
GEFÖRDERT DURCH

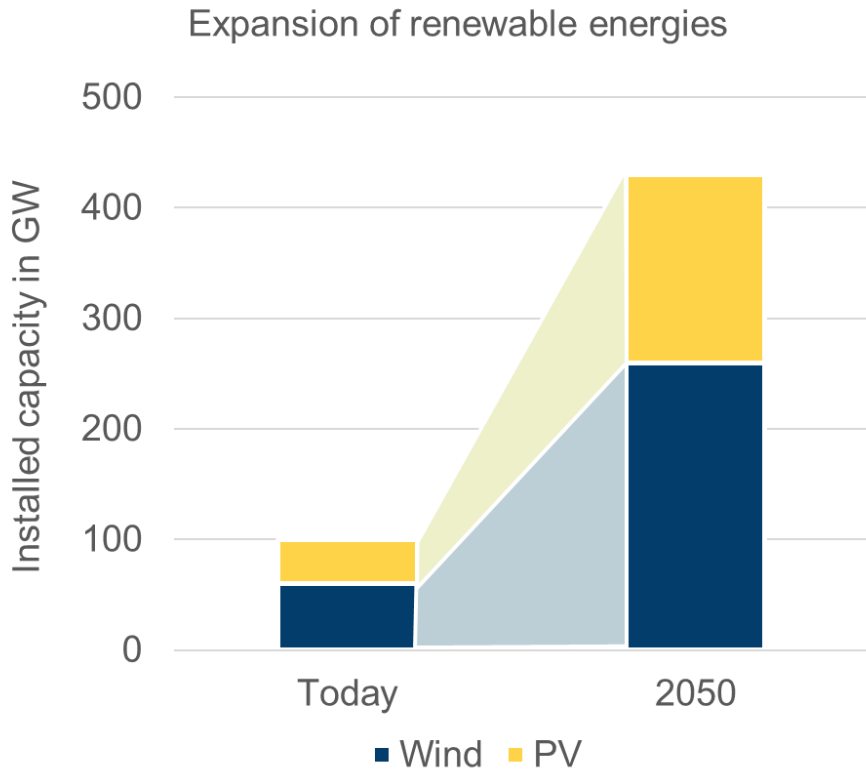


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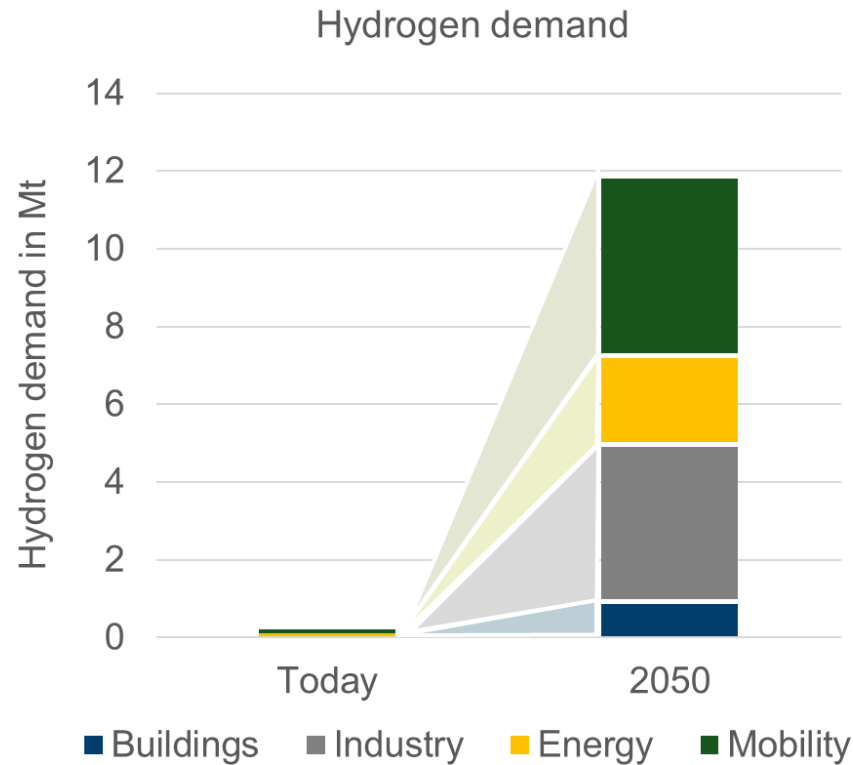
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AUFGUND EINES BESCHLUSSES DES DEUTSCHEN BUNDESTAGES





- Expansion factor: 4-5
- Balancing volatile generation only within electricity sector is not cost-efficient
- Sector coupling by PtH or PtG as key element

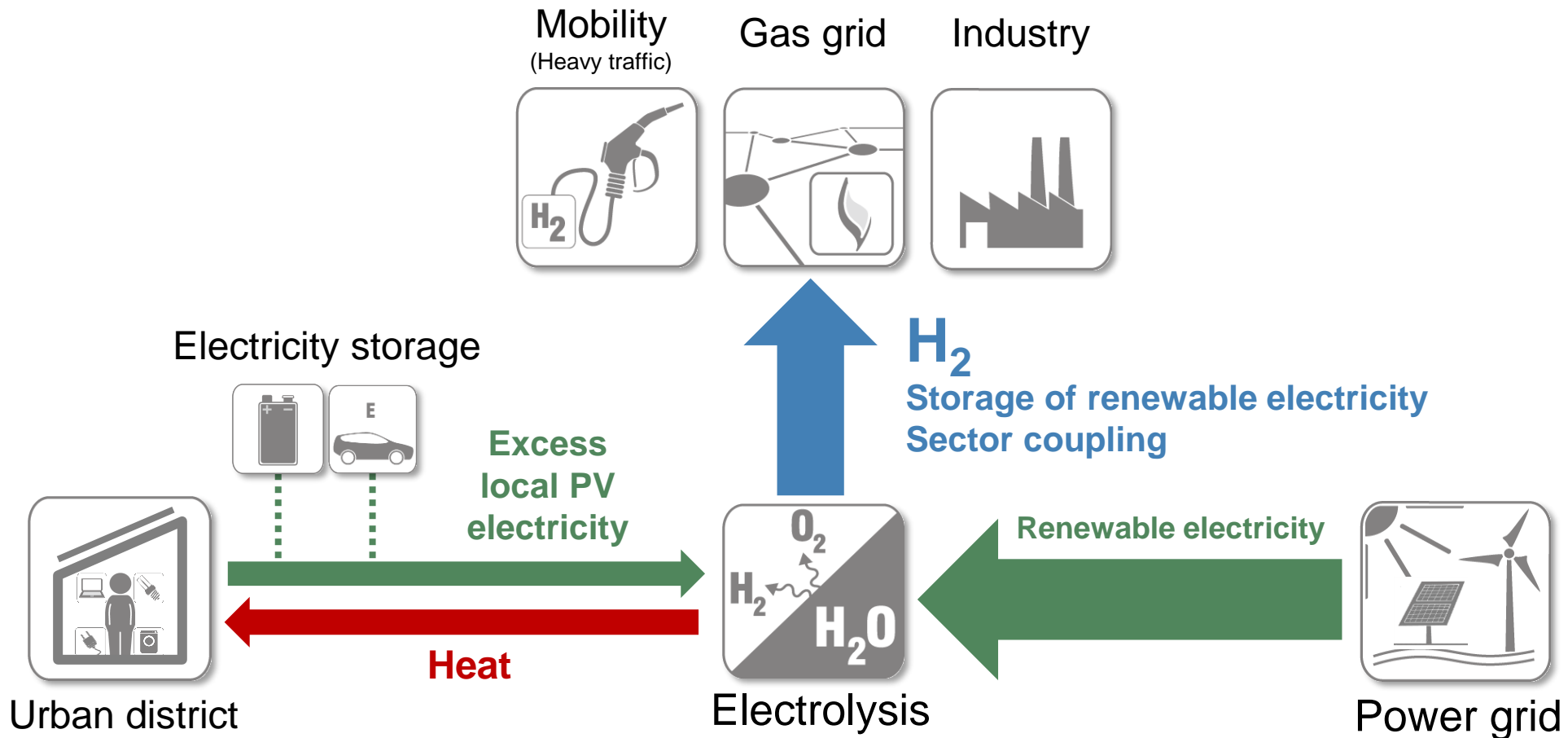


- Hydrogen demand in 2050: 12 Mt
- 50% have to be produced on site (in Germany)
→ 60-80 GW_{el} electrolysis capacity until 2050
- Application priority in mobility and industry (Not for heat generation in buildings)

Based on:
Kosteneffiziente und klimagerechte Transformationsstrategien für das deutsche Energiesystem bis zum Jahr 2050. Forschungszentrum Jülich GmbH. 2019

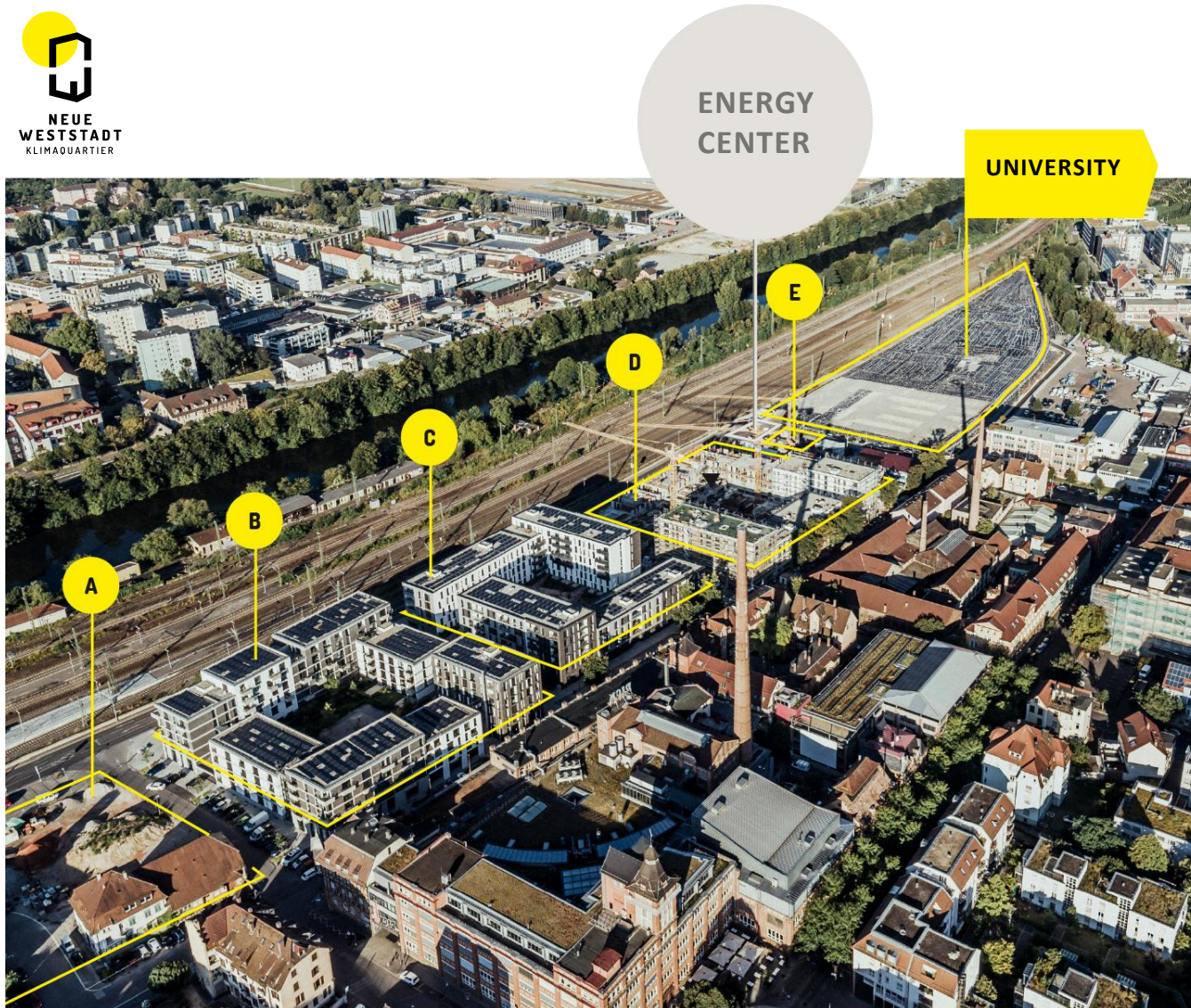


- Promotion of fast-acting measures (operational optimization and solarization)
- Renovation before new construction
- Decarbonisation of the heat supply
 - I. Heat Pumps
 - II. Expansion of renewable district and local heating networks (Integration of decentralized waste heat potential)



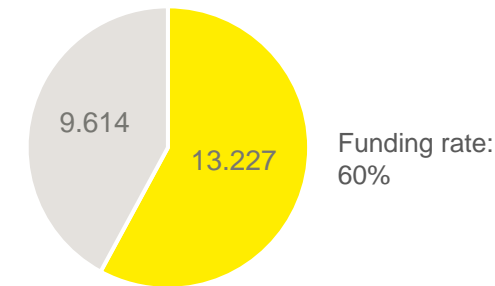
$$\eta = 80 - 85 \%$$

Renewable waste heat potential in 2050 (60 to 80 GW_{el}): approx 120 TWh/a
(corresponds to today's district heating demand)



Keyfacts

- 12 ha, 85.000 m²_{BGF}, 80% Living (> 550 RU)
- Project duration: 2017 – 2024
- 13 interdisciplinary partners (City of Esslingen, research and science, real estate project development, energy suppliers, investors)
- Funding-relevant costs (T€)

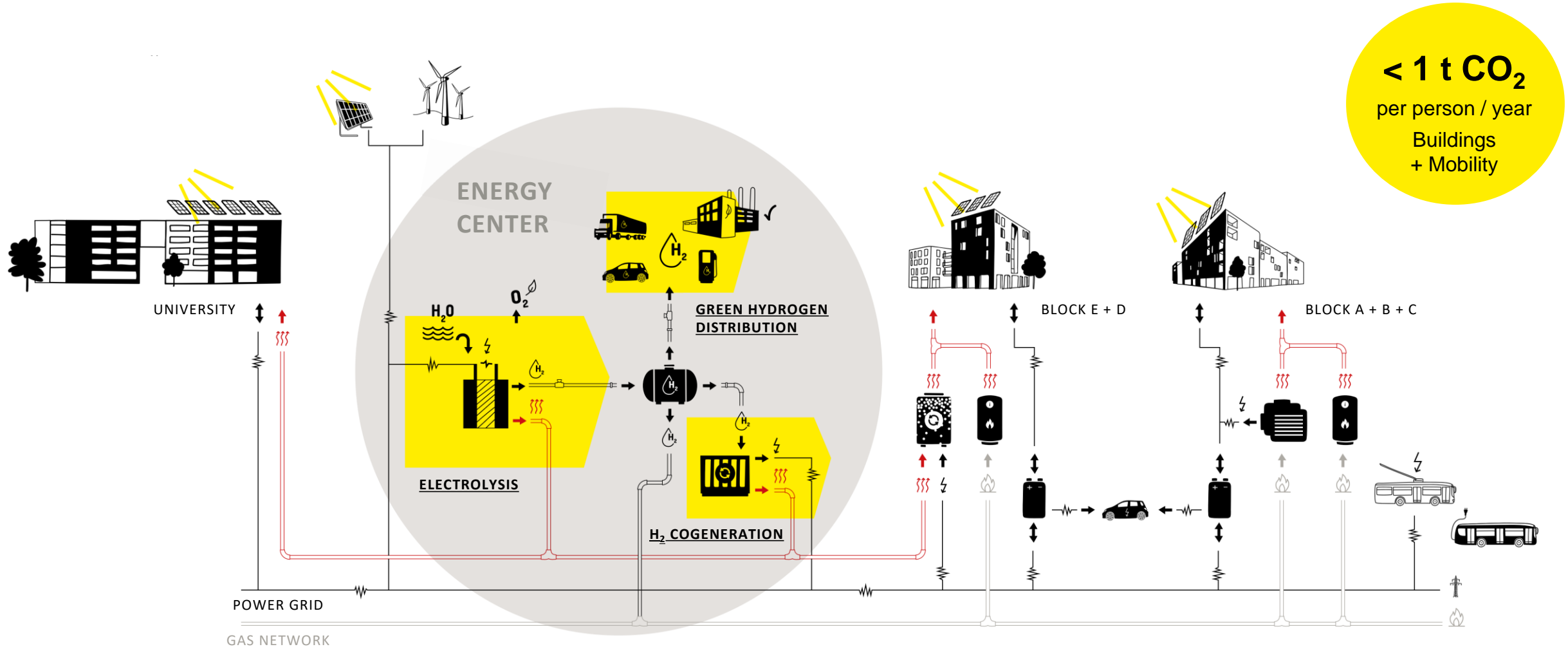


■ Governmental funding ■ Own funds

Supported by:

Federal Ministry for Economic Affairs and Energy
Federal Ministry of Education and Research

on the basis of a decision by the German Bundestag



< 1 t CO₂
 per person / year
 Buildings
 + Mobility

Typical surrounding of electrolysis plants ...



Uniper

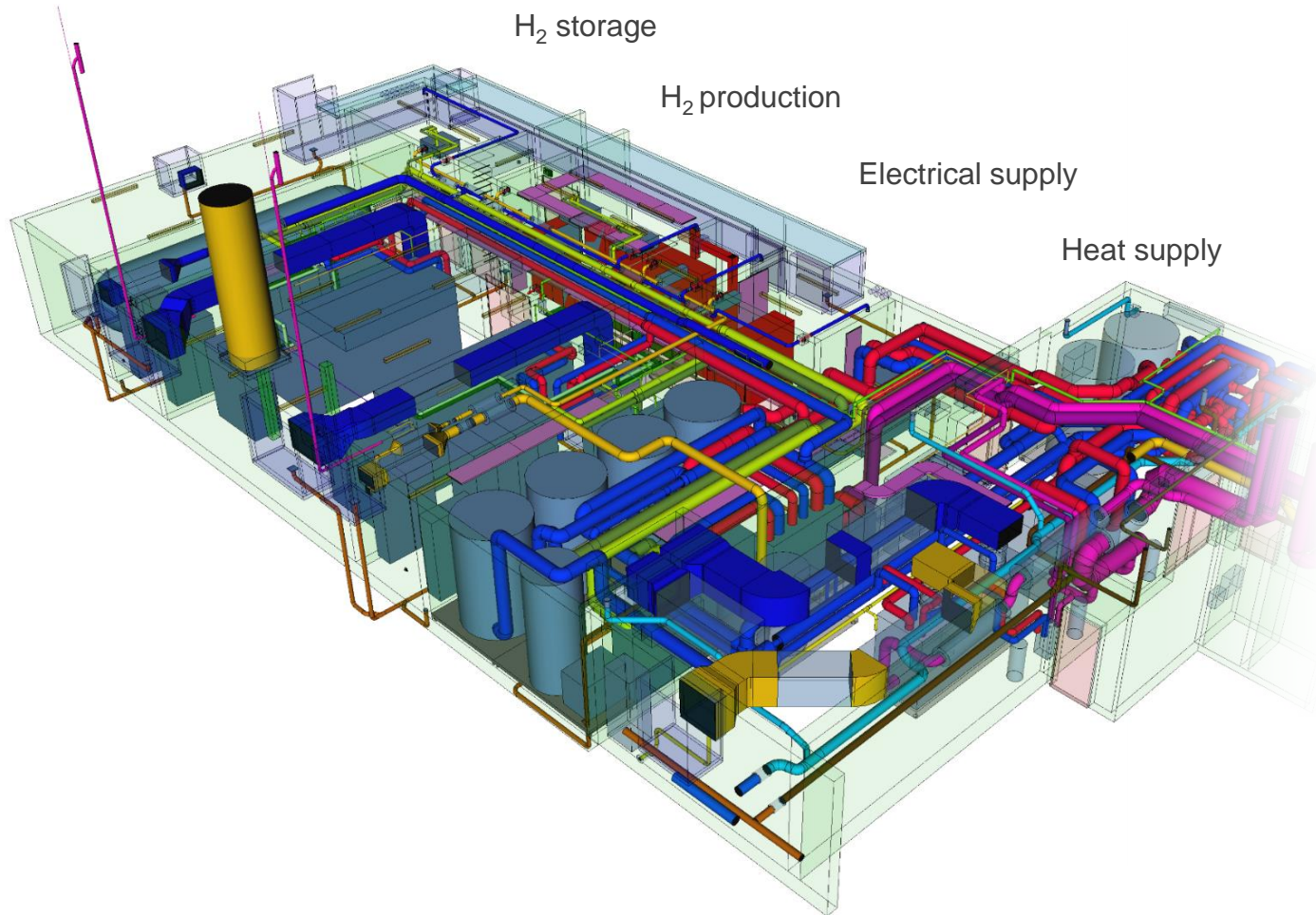
... vs. Urban vision in the district



Construction phase



Maximilian Kamps Agentur Blumberg GmbH



Components

- Electrolysis: Cooling the stacks
→ 250 kW_{th} (~ 55-60°C)
- Heat pump: Rectifiers, inverters, transformer
→ 220 kW_{th} (~ 65°C)
- H₂/Biomethan CHP:
→ 190 kW_{th (H₂)}
- Peak load boiler

Heat distribution & consumers

- Local heat network
- Low temperature systems
(surface heating, decentralized fresh water stations)
- 50% of heat demand covered by emission-free waste heat from electrolysis



- Weight: 9 t
- Length: 9.8 m
- Diameter: 2.1 m
- Capacity: 30 kg H₂



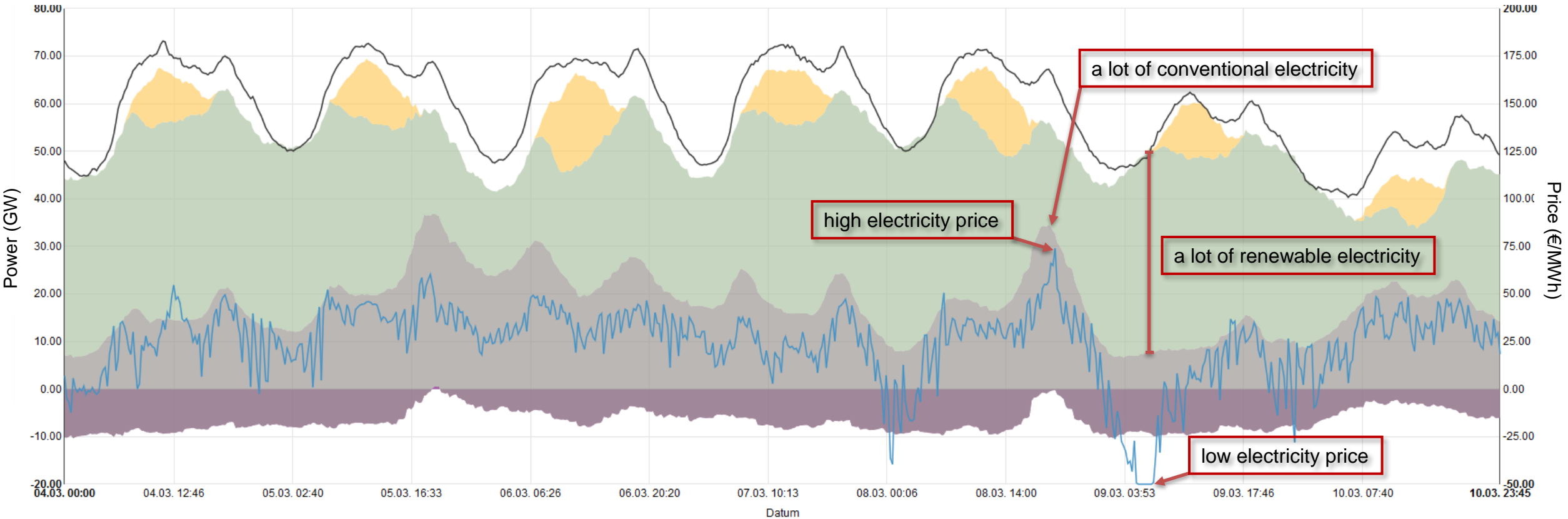
Maximilian Kamps, Agentur Blumberg GmbH



Maximilian Kamps, Agentur Blumberg GmbH

- Power: $2 \times 500 \text{ kW}_{\text{el}}$
(Skid with 6 IMET Cell Stacks)
- Nominal: $100 \text{ m}^3 \text{ H}_2/\text{h}$
- Operating pressure: 11,5 bar
- Elektrolyte: 30% Potassium hydroxide, 500 l
- Water demand: $1,5 \text{ l} / \text{m}^3 \text{ H}_2$
(18 l / kg H_2)
- Utilization rate: $5,2 \text{ kWh}_{\text{el}} / \text{m}^3 \text{ H}_2$
(ca. 60%)
- Waste Heat: approx. $60 \text{ }^\circ\text{C}$

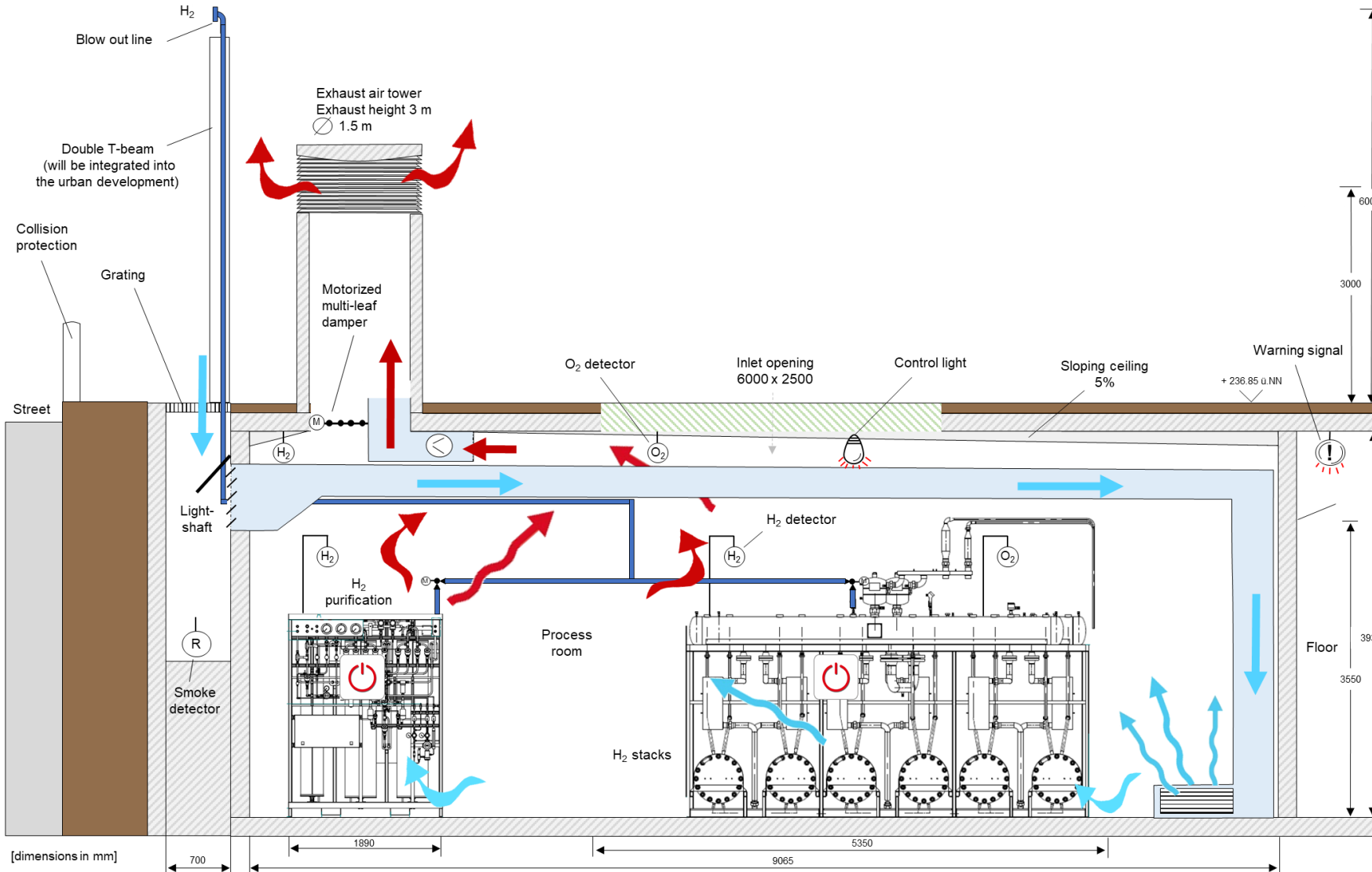
PV surpluses from the district are not sufficient (~ 610 MWh/a of 4,800 MWh/a)
 → Further electricity is obtained in a way that is conducive to the energy transition



Datenquelle: EEX, EPEX SPOT
 letztes Update: 16 Mar 2019 23:08

- Import Saldo
- Last
- Konventionell > 100 MW
- Intraday kontinuierlich, 15 Minuten Indexpreis (right axis)
- Wind
- Solar

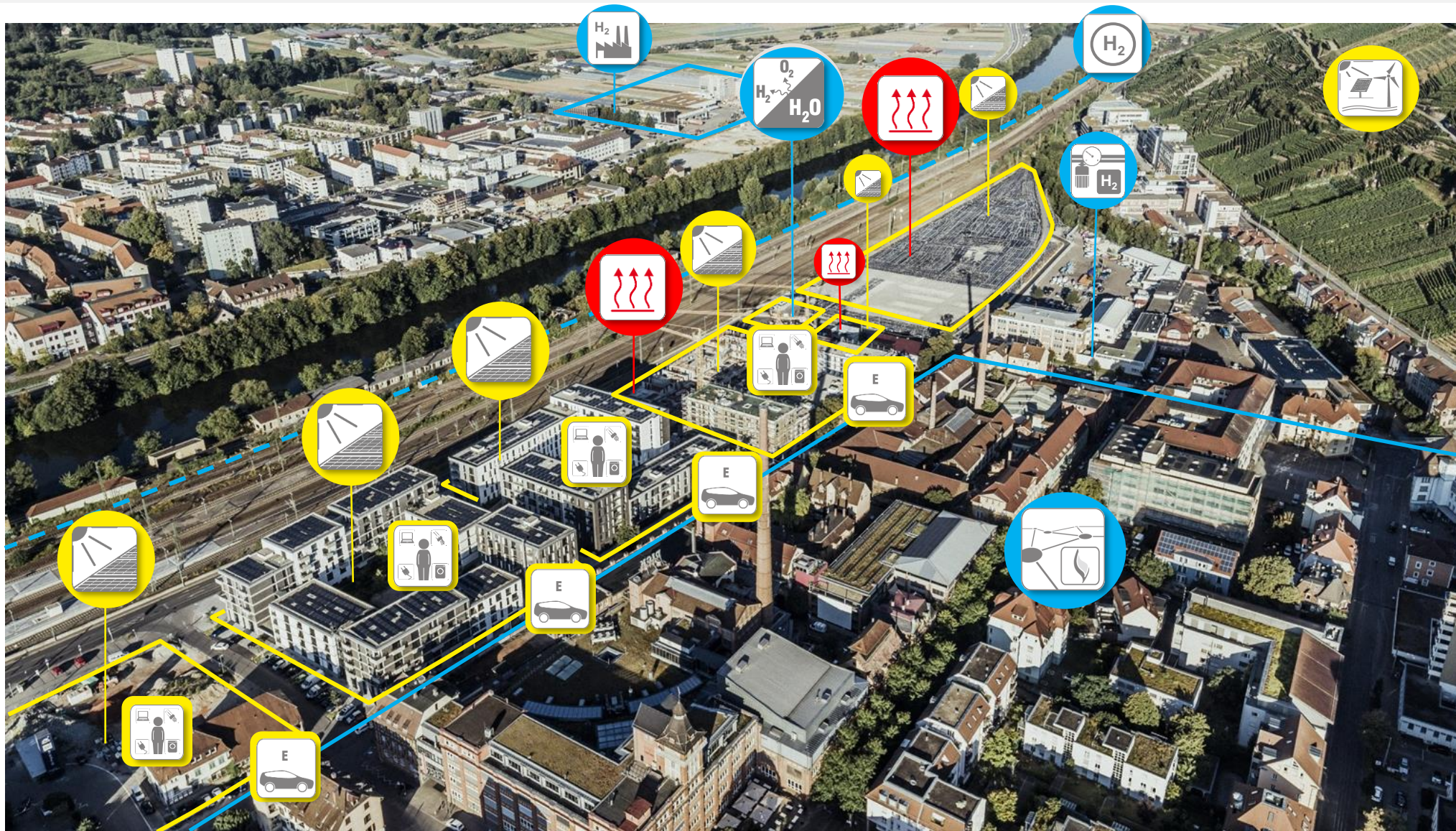
Based on:
 KW 10, Fraunhofer ISE
 über energy-charts.de



Active security concept:

Permanent monitoring and reaction of the air constituents H₂ and O₂ (explosion hazard is prevented before an ignitable mixture can occur):

- Ventilation
- Early shutdown of hydrogen production
- Gas expansion



i. Short-term

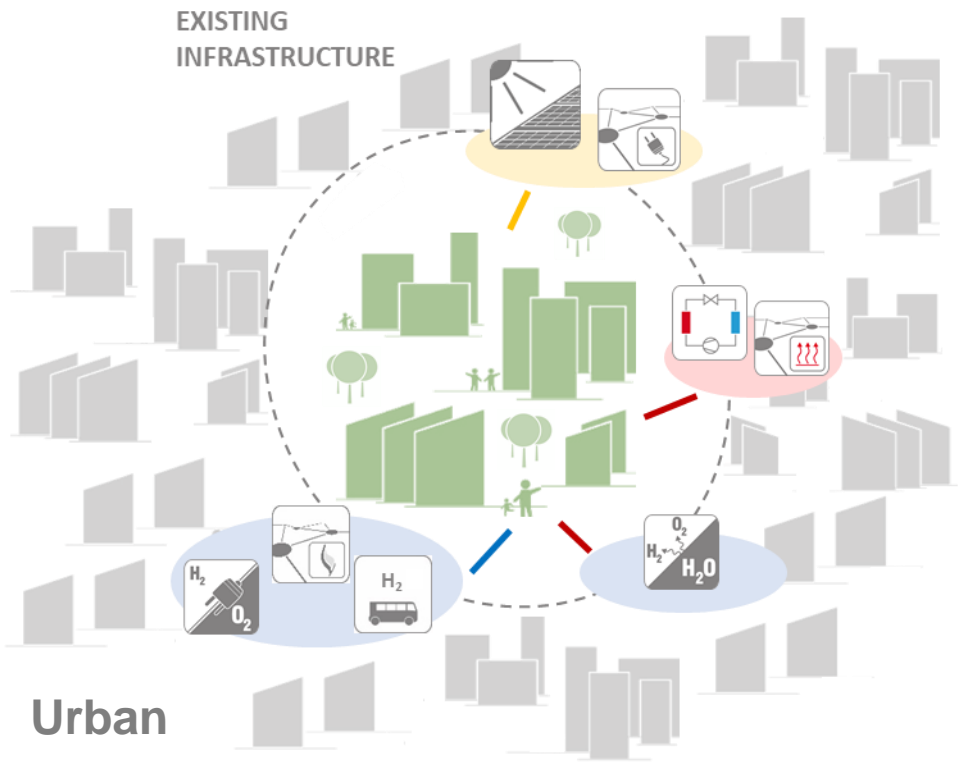
Decarbonisation of the gas network of the city of Esslingen as a backup for an economic operator model

ii. Medium-term

Industry/Mobility: Fuel cell test stands

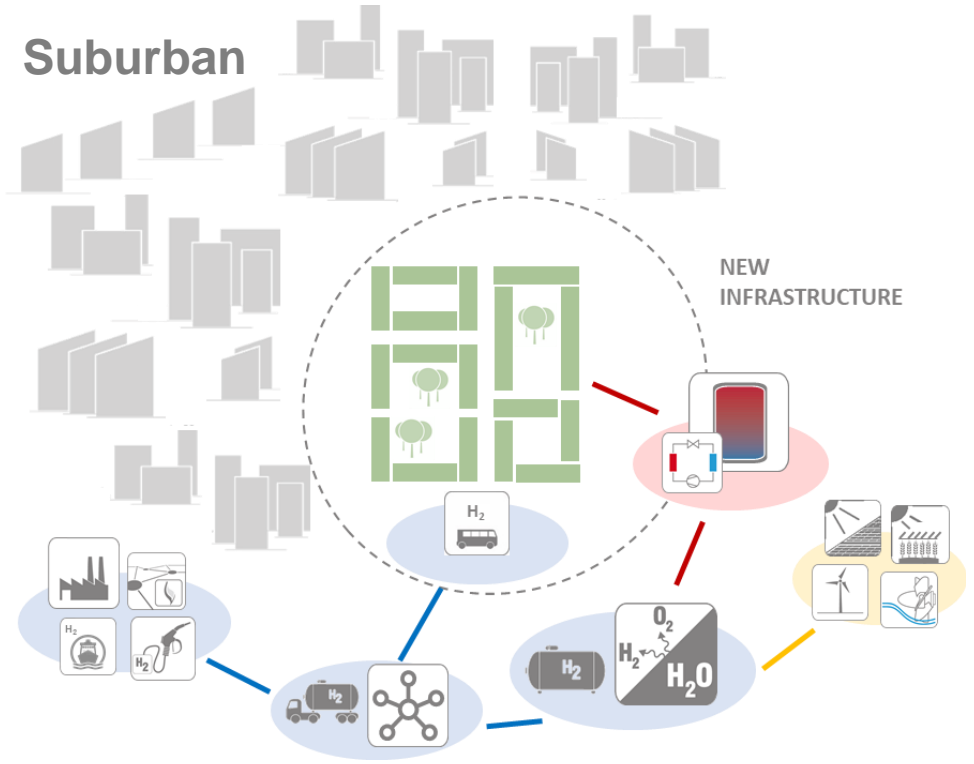
iii. Long-term

H₂ Pipeline: Scaling the hydrogen economy in the region



Urban

- BIPV
- Electrolysis < 10 MW_{el}
- High connection density, low distribution losses
- No space for long-term heat storage
- Direct use of hydrogen
 - Urban mobility (Public transport)
 - H₂ Network (?)



Suburban

- Large-scale "green" electricity production (PV, Wind)
- Electrolysis > 10 ... 100 MW_{el}
- 100% waste heat can be used
 - Long-term heat storage +
 - High temperature heat pump
- Use of hydrogen via logistics (central H₂-HUB)
 - Transport to industry
 - Gas station for heavy traffic

Thank you for your attention

Steinbeis Innovationszentrum (SIZ) energieplus

Management:

Univ.-Prof. Dr.-Ing. M. Norbert Fisch

Dr.-Ing. Christian Kley

Dr.-Ing. Boris Mahler

Dr.-Ing. Stefan Plesser

Dipl.-Kfm. David Sauss

Dipl.-Ing. Thomas Wilken

Office: **Stuttgart**

Gropiusplatz 10

70563 Stuttgart

Germany

Phone: +49 711 / 99007 5

Fax: +49 711 / 99007 99

E-Mail: info@siz-energieplus.de

Web: www.siz-energieplus.de

<https://neue-weststadt.de/>